



Energy

Energy Sector brief

The Egyptian energy sector has grown out of the country's fossil natural resources and is reliant on natural gas and oil for 91% of its energy needs; the remaining 8% comes from the High Dam and 1% from wind and solar combined

Key competitive advantages of the sector

- Robust, multi-decade track-record
- 54 GW of new installed capacity (conventional and renewables) needed through 2022
- Highest wind energy potential in the MENA region (30GW)
- High intensity of direct solar radiation ranging between 2000 - 3200 kWh/m²/year
- Ongoing reforms in the regulatory framework and subsidies creating large opportunities for the private sector





Opportunities

Over 70 Billion USD of public and private investments during 2015 - 2022:

Power generation projects (coal, oil, gas, renewables)

Efficiency upgrades to existing thermal generation

Power transmission/distribution infrastructure

Demand-side energy efficiency

Egypt's Renewable Energy Strategy aims that the renewable energy share reaches 20 % of the total generated energy by 2022 as:

- 12% Wind
- 6% Hydro
- 2% Solar



We have already secured financing for key projects over the past year

Damanhour
 ■ CCGT 2* 750 MW
 ■ public financing (to be implemented)
 Investment: \$ 1,164M

West Damietta
 ■ Conversion from open cycle to combined cycle by adding 250 MW

Mahmoudia
 ■ CCGT 450 MW
 ■ public financing (to be implemented)
 Investment: \$ - M

North Giza
 ■ CCGT 3* 750 MW
 ■ public financing
 Investment: \$ 1,545M

West Cairo
 ■ steam turbines 650 MW
 ■ public financing (to be implemented)
 Investment: \$ 770M

South Helwan
 ■ steam turbines 3* 650 MW
 ■ public financing (to be implemented)
 Investment: \$ 1,790M

Assiut
 ■ steam turbines 650 MW
 ■ public financing (to be implemented)
 Investment: \$ 770M

Benha
 ■ CCGT 750 MW
 ■ public financing
 Investment: \$ 600M

6th of October
 ■ Gas turbines 4* 150 MW
 ■ public financing
 Investment: \$ 400M

Suez steam
 ■ turbines 650 MW
 ■ public financing (to be implemented)
 Investment: \$ 730M

Ain Sokhna Setam
 ■ turbines 2* 650 MW
 ■ public financing
 Investment: \$ 1,620M

Chebab
 ■ Conversion from open cycle to combined cycle by adding 500 MW
 ■ public financing (to be implemented)
 Investment: \$ 566M